

North Shore Gas Company

History Gas Charges Due to the Operation of Rider 2

(Cents per Therm)

Factors for Transportation Customers
(Riders FST, SST, P, CFY and AGG)

Effective Date	Commodity Gas Charge	Non-Commodity Gas Charge	Total Gas Charge	Factors for Transportation Customers (Riders FST, SST, P, CFY and AGG)				
				Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	Storage Gas Charge (3)	100% of AMIP
December 1, 2017 (4)	30.60	13.87	44.47	72.19	n/a	n/a	1.54	n/a
November 1, 2017	25.97	13.94	39.91	70.76	n/a	n/a	1.50	n/a
October 1, 2017	27.67	12.45	40.12	60.47	n/a	n/a	1.21	27.78
September 1, 2017	28.95	11.73	40.68	57.73	n/a	n/a	1.10	28.66
August 1, 2017	30.35	10.95	41.30	55.94	n/a	n/a	1.05	28.14
July 1, 2017	29.74	11.46	41.20	57.66	n/a	n/a	1.09	28.01
June 1, 2017	30.48	10.09	40.57	53.63	n/a	n/a	0.97	27.92
May 1, 2017	27.71	12.17	39.88	61.27	n/a	n/a	1.19	30.13
April 1, 2017	26.22	13.37	39.59	64.32	n/a	n/a	1.27	29.56
March 1, 2017	32.54	12.11	44.65	62.19	n/a	n/a	1.21	28.38
February 1, 2017	35.68	13.10	48.78	66.51	n/a	n/a	1.34	28.11
January 1, 2017	34.60	14.15	48.75	71.31	n/a	n/a	1.47	32.93

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

See Footnotes on Last Page of Gas Charges History.

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(Riders FST, SST, P, CFY and AGG)

Effective Date	Commodity Gas Charge	Non-Commodity Gas Charge	Total Gas Charge	Factors for Transportation Customers (Riders FST, SST, P, CFY and AGG)				
				Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	Storage Gas Charge (3)	100% of AMIP
December 1, 2016	27.45	13.68	41.13	83.42	n/a	n/a	1.95	36.29
November 1, 2016	31.15	12.37	43.52	67.98	n/a	n/a	1.50	24.14
October 1, 2016	28.92	11.39	40.31	58.87	n/a	n/a	1.26	28.56
September 1, 2016	29.84	11.02	40.86	56.01	n/a	n/a	1.18	28.89
August 1, 2016	25.57	10.14	35.71	52.71	n/a	n/a	1.07	27.35
July 1, 2016	21.46	11.00	32.46	55.46	n/a	n/a	1.13	27.24
June 1, 2016	23.15	10.40	33.55	53.46	n/a	n/a	1.08	24.55
May 1, 2016	18.97	12.78	31.75	60.37	n/a	n/a	1.27	19.06
April 1, 2016	20.23	11.86	32.09	57.99	n/a	n/a	1.21	19.02
March 1, 2016	23.84	9.93	33.77	50.74	n/a	n/a	1.37	17.94
February 1, 2016	27.22	11.08	38.30	55.38	n/a	n/a	1.57	19.94
January 1, 2016	24.42	10.20	34.62	52.09	n/a	n/a	1.43	23.38

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North Shore Gas Company

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(Cents per Therm)

Factors for Transportation Customers
(Riders FST, SST, P, CFY and AGG)

Effective Date	Commodity Gas Charge	Non-Commodity Gas Charge	Total Gas Charge	Factors for Transportation Customers (Riders FST, SST, P, CFY and AGG)				
				Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	Storage Gas Charge (3)	100% of AMIP
December 1, 2015	26.72	9.13	35.85	51.00	n/a	n/a	1.31	19.43
November 1, 2015	28.48	9.10	37.58	51.06	n/a	n/a	1.32	21.41
October 1, 2015	31.10	9.38	40.48	52.20	n/a	n/a	1.28	23.93
September 1, 2015	34.79	9.28	44.07	51.68	n/a	n/a	1.26	26.94
August 1, 2015	34.19	8.05	42.24	46.76	n/a	n/a	1.05	28.46
July 1, 2015	32.64	8.23	40.87	47.88	n/a	n/a	1.10	28.34
June 1, 2015	31.68	7.41	39.09	45.95	n/a	n/a	1.04	27.03
May 1, 2015	30.66	7.73	38.39	47.35	n/a	n/a	1.09	28.10
April 1, 2015	31.81	8.83	40.64	50.32	n/a	n/a	1.20	25.88
March 1, 2015	34.62	9.56	44.18	51.20	n/a	n/a	1.24	29.00
February 1, 2015	32.94	11.37	44.31	58.19	n/a	n/a	1.53	39.78
January 1, 2015	39.59	10.07	49.66	52.57	n/a	n/a	1.32	30.41

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See Footnotes on Last Page of Gas Charges History.

North Shore Gas Company

History Gas Charges Due to the Operation of Rider 2

(Cents per Therm)

Factors for Transportation Customers
(Riders FST, SST, P, CFY and AGG)

Effective Date	Commodity Gas Charge	Non-Commodity Gas Charge	Total Gas Charge	Factors for Transportation Customers (Riders FST, SST, P, CFY and AGG)				
				Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	Storage Gas Charge (3)	100% of AMIP
December 1, 2014	50.45	8.47	58.92	56.13	n/a	n/a	1.45	34.88
November 1, 2014	43.59	8.34	51.93	54.36	n/a	n/a	1.38	43.75
October 1, 2014	47.70	8.13	55.83	52.56	n/a	n/a	1.33	38.35
September 1, 2014	61.54	7.35	68.89	48.28	n/a	n/a	1.27	39.44
August 1, 2014	71.18	6.99	78.17	46.55	n/a	n/a	1.20	39.18
July 1, 2014	77.99	5.08	83.07	39.39	n/a	n/a	0.93	41.12
June 1, 2014	80.15	4.53	84.68	38.47	n/a	n/a	0.90	46.43
May 1, 2014	87.15	4.84	91.99	39.37	n/a	n/a	0.92	45.91
April 1, 2014	117.26	4.25	121.51	35.86	n/a	n/a	0.80	47.18
March 1, 2014	83.61	4.55	88.16	33.86	n/a	n/a	0.72	93.50
February 1, 2014	48.10	8.65	56.75	46.55	n/a	n/a	1.21	119.46
January 1, 2014	42.76	9.24	52.00	49.06	n/a	n/a	1.30	79.27

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See Footnotes on Last Page of Gas Charges History.

North Shore Gas Company

History Gas Charges Due to the Operation of Rider 2

(Cents per Therm)

Factors for Transportation Customers
(Riders FST, SST, P, CFY and AGG)

Effective Date	Commodity Gas Charge	Non-Commodity Gas Charge	Total Gas Charge	Factors for Transportation Customers (Riders FST, SST, P, CFY and AGG)				
				Standby Demand Charge (1)	Standby Commodity Charge (2)	Aggregation Balancing Gas Charge	Storage Gas Charge (3)	100% of AMIP
December 1, 2013	38.56	9.34	47.90	58.88	n/a	n/a	1.57	45.65
November 1, 2013	39.66	9.35	49.01	56.87	n/a	n/a	1.50	37.27
October 1, 2013	40.16	8.74	48.90	51.44	n/a	n/a	1.32	37.91
September 1, 2013	40.46	8.19	48.65	48.01	n/a	n/a	1.21	37.00
August 1, 2013	50.95	7.87	58.82	44.52	n/a	n/a	1.21	35.12
July 1, 2013	49.87	7.70	57.57	43.88	n/a	n/a	1.19	37.01
June 1, 2013	49.87	3.70	53.57	30.61	n/a	n/a	0.71	38.66
May 1, 2013	46.49	4.89	51.38	34.80	n/a	n/a	0.88	41.20
April 1, 2013	39.94	7.23	47.17	41.31	n/a	n/a	1.12	42.68
March 1, 2013	34.84	8.26	43.10	44.40	n/a	n/a	1.23	39.99
February 1, 2013	36.92	8.44	45.36	44.36	n/a	n/a	1.28	34.50
January 1, 2013	36.98	8.59	45.57	44.94	n/a	n/a	1.28	34.90

- (1) As of May 1, 2012 the Standby Demand Charge is equal to the effective monthly Demand Gas Charge as filed with the Illinois Commerce Commission. From January 28, 2010 through April 30, 2012 the Standby Demand Charge was 73% of the effective monthly Demand Gas Charge. From August 1, 2008 through January 27, 2010 the Standby Demand Charge was 75% of the effective monthly Demand Gas Charge. Prior to August 1, 2008, the Standby Demand Charge was 50% of the effective monthly Demand Gas Charge.
- (2) As of January 28, 2010 the Standby Commodity Charge is based on Daily and Average Monthly Index Prices (AMIP) based on published citygate prices in Platt's "Gas Daily". As a result, the Standby Commodity Charge is no longer reported under Rider 2. August 1, 2008 through January 27, 2010: Standby Commodity Charge was the Commodity Gas Charge plus 25% of the Non-Commodity Gas Charge. Prior to August 1, 2008, Standby Commodity Charge was the Commodity Gas Charge plus 50% of the Non-Commodity Gas Charge excluding the Transition Surcharge.
- (3) As of May 1, 2012 the Storage Gas Charge replaces the Aggregation Balancing Gas Charge for Rider CFY and the Standby Demand Charge for Rider SST.
- (4) Preliminary

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

See Footnotes on Last Page of Gas Charges History.

North Shore Gas Company

BTU Factors in Effect

(Number of Therms Per 100 Cubic Feet of Gas)

Calendar Years 2007 Through Present

Effective Date	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Jan. 1	1.013	1.012	1.011	1.012	1.006	1.012	1.012	1.021	1.027	1.038	1.038
Feb. 1	1.011	1.012	1.012	1.011	1.006	1.012	1.013	1.021	1.029	1.038	1.038
Mar. 1	1.011	1.013	1.013	1.009	1.007	1.012	1.014	1.022	1.031	1.038	1.039
Apr. 1	1.012	1.012	1.013	1.009	1.007	1.012	1.015	1.024	1.032	1.038	1.039
May 1	1.012	1.012	1.013	1.008	1.008	1.012	1.016	1.024	1.033	1.038	1.038
Jun. 1	1.012	1.011	1.014	1.007	1.009	1.012	1.017	1.024	1.035	1.038	1.038
Jul. 1	1.012	1.011	1.014	1.006	1.010	1.012	1.017	1.024	1.036	1.037	1.038
Aug. 1	1.013	1.011	1.014	1.006	1.010	1.012	1.018	1.024	1.036	1.037	1.039
Sep. 1	1.013	1.011	1.014	1.006	1.010	1.012	1.018	1.025	1.037	1.037	1.039
Oct. 1	1.013	1.011	1.013	1.006	1.010	1.012	1.019	1.025	1.037	1.037	1.039
Nov. 1	1.013	1.011	1.013	1.006	1.011	1.012	1.019	1.025	1.037	1.037	1.038
Dec. 1	1.013	1.011	1.013	1.006	1.011	1.012	1.020	1.026	1.037	1.037	

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

North Shore Gas Company
Recovery Adjustment Under Rider 11
Incremental Costs for Environmental Activities
(Cents per Therm)

Calendar Years 2007 Through Present

Effective Date	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Jan. 1	0.42	0.52	1.97	2.05	2.69	(0.40)	1.20	1.80	4.91	0.44	0.43
Feb. 1	0.43	0.96	1.62	2.07	2.43	(0.36)	(0.10)	4.02	4.18	0.40	0.39
Mar. 1	0.36	0.94	1.73	2.51	2.35	(0.69)	(0.14)	5.03	3.16	0.42	0.32
Apr. 1	0.37	1.51	1.26	2.64	2.12	(0.72)	(0.15)	5.08	3.12	0.44	0.30
May 1	0.37	1.49	1.36	2.38	2.30	(0.76)	(0.16)	3.64	4.50	0.56	0.32
Jun. 1	0.36	1.48	1.49	2.69	2.19	(0.86)	0.08	4.04	3.56	0.69	0.27
Jul. 1	0.35	1.50	1.59	2.60	2.16	(0.86)	0.04	4.08	3.56	0.68	0.26
Aug. 1	0.34	1.64	1.56	2.50	2.18	(0.86)	0.09	4.57	2.93	0.77	0.25
Sep. 1	0.32	1.78	1.96	2.50	1.86	(0.69)	0.53	5.06	1.73	0.61	0.35
Oct. 1	0.55	1.70	1.82	2.52	1.84	(0.69)	0.51	5.16	1.64	0.62	0.34
Nov. 1	0.54	1.82	1.35	2.95	0.22	0.88	0.77	5.59	0.97	0.56	0.34
Dec. 1	0.52	1.95	2.04	2.72	(0.37)	1.17	1.77	4.93	0.46	0.43	

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**North Shore Gas Company
Adjustments Under Rider EEP
Enhanced Efficiency Program
(Dollars per Customer per Month)**

Inception Through Present

Effective From	Effective To	Service Classification No. 1	Service Classification No. 2
5/1/2008	12/31/2008	\$ 0.46	\$ 1.70
1/1/2009	6/30/2009	\$ 0.31	\$ 1.13
7/1/2009	9/30/2009	\$ 0.46	\$ 1.71
10/1/2009	6/30/2010	\$ 0.46	\$ 1.64
7/1/2010	10/21/2010	\$ 0.47	\$ 1.69
10/22/2010	9/30/2011	\$ 0.65	\$ 1.72
10/1/2011	6/30/2012	\$ (0.22)	\$ (2.66)
1/1/2014	1/31/2014	\$ 0.17	\$ (0.48)

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider FCA
Franchise Cost Adjustment
(Dollars per Customer per Month)**

Inception Through Present

Revenue District	Effective 5/1/2010 through 4/30/2011	Effective 5/1/2011 through 4/30/2012	Effective 5/1/2012 through 4/30/2013	Effective 5/1/2013 through 4/30/2014	Effective 5/1/2014 through 4/30/2015	Effective 5/1/2015 through 4/30/2016	Effective 5/1/2016 through 4/30/2017	Effective 5/1/2017 through 4/30/2018
BANNOCKBURN	\$ 1.39	\$ 1.21	\$ 1.14	\$ 0.97	\$ 1.34	\$ 1.95	\$ 1.37	\$ 1.00
BEACH PARK	\$ 0.16	\$ 0.12	\$ 0.16	\$ 0.11	\$ 0.11	\$ 0.17	\$ 0.13	\$ 0.09
BUFFALO GROVE	\$ 0.15	\$ 0.12	\$ 0.07	\$ 0.22	\$ 0.11	\$ 0.15	\$ 0.09	\$ 0.13
DEERFIELD	\$ 0.50	\$ 0.50	\$ 0.48	\$ 0.38	\$ 0.46	\$ 0.71	\$ 0.44	\$ 0.32
GLENCOE	\$ 2.18	\$ 1.72	\$ 1.67	\$ 1.19	\$ 1.40	\$ 3.13	\$ 1.65	\$ 1.29
GRAYSLAKE	\$ 0.51	\$ 0.31	\$ 0.29	\$ 0.21	\$ 0.24	\$ 0.40	\$ 0.24	\$ 0.21
GURNEE	\$ 0.57	\$ 0.65	\$ 0.56	\$ 0.50	\$ 0.58	\$ 0.92	\$ 0.52	\$ 0.43
HIGHLAND PARK	\$ 1.06	\$ 0.99	\$ 0.90	\$ 0.79	\$ 1.01	\$ 1.36	\$ 0.83	\$ 0.66
HIGHWOOD	\$ 1.52	\$ 1.28	\$ 1.17	\$ 0.80	\$ 1.10	\$ 1.67	\$ 1.00	\$ 0.83
LAKE BLUFF	\$ 1.11	\$ 1.12	\$ 0.91	\$ 0.64	\$ 1.00	\$ 1.66	\$ 0.89	\$ 0.82
LAKE FOREST	\$ 1.68	\$ 1.38	\$ 1.24	\$ 1.02	\$ 1.14	\$ 1.77	\$ 1.16	\$ 0.78
LIBERTYVILLE	\$ 0.61	\$ 0.57	\$ 0.54	\$ 0.50	\$ 0.60	\$ 0.88	\$ 0.61	\$ 0.44
LINCOLNSHIRE	\$ 0.96	\$ 0.86	\$ 0.83	\$ 0.58	\$ 0.93	\$ 1.14	\$ 0.75	\$ 0.59
LINDENHURST	\$ 0.27	\$ 0.29	\$ 0.33	\$ 0.26	\$ 0.35	\$ 0.49	\$ 0.36	\$ 0.31
MUNDELEIN	\$ 0.75	\$ 0.60	\$ 0.61	\$ 0.50	\$ 0.65	\$ 0.98	\$ 0.78	\$ 0.55
NORTH CHICAGO	\$ 0.97	\$ 0.81	\$ 0.79	\$ 0.52	\$ 0.73	\$ 1.27	\$ 0.83	\$ 0.59
RIVERWOODS	\$ 0.31	\$ 0.25	\$ 0.24	\$ 0.25	\$ 0.46	\$ 0.58	\$ 0.43	\$ 0.27
THIRD LAKE	\$ 0.26	\$ 0.24	\$ 0.20	\$ 0.16	\$ 0.22	\$ 0.29	\$ 0.21	\$ 0.18
VERNON HILLS	\$ 1.10	\$ 0.77	\$ 0.74	\$ 0.49	\$ 0.84	\$ 1.36	\$ 0.77	\$ 0.64
WADSWORTH	\$ 0.23	\$ 0.17	\$ 0.14	\$ 0.17	\$ 0.21	\$ 0.30	\$ 0.20	\$ 0.14
WAUKEGAN	\$ 0.67	\$ 0.55	\$ 0.50	\$ 0.36	\$ 0.48	\$ 0.73	\$ 0.45	\$ 0.36
WINNETKA	\$ 1.93	\$ 1.61	\$ 1.56	\$ 1.03	\$ 1.37	\$ 2.31	\$ 1.31	\$ 1.12
WINTHROP HARBOR	\$ 1.25	\$ 0.90	\$ 0.93	\$ 0.69	\$ 0.85	\$ 1.45	\$ 0.86	\$ 0.82
ZION	\$ 0.79	\$ 0.65	\$ 0.63	\$ 0.60	\$ 0.67	\$ 0.99	\$ 0.70	\$ 0.53

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**North Shore Gas Company
Adjustments Under Rider GCA
Government Compensation Adjustment
(Dollars per Customer per Month)**

Inception Through Present

Municipality	Effective 1/1/2011 through 12/31/2011	Effective 1/1/2012 through 12/31/2012	Effective 1/1/2013 through 12/31/2013	Effective 1/1/2014 through 12/31/2014	Effective 1/1/2015 through 12/31/2015	Effective 1/1/2016 through 12/31/2016	Effective 1/1/2017 through 12/31/2017
All Municipalities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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**North Shore Gas Company
Adjustments Under Rider UEA
Uncollectible Expense Adjustment
(Dollars per Customer per Month)**

Inception Through Present

Effective From	Effective To	Service Classification No. 1 Heating		Service Classification No. 1 Non- Heating		Service Classification No. 2		Service Classification No. 4	
		Sales	Transp.	Sales	Transp.	Sales	Transp.	Sales	Transp.
4/1/2010	5/31/2010	\$ 0.33	\$ 0.09	\$ 0.33	\$ 0.09	\$ 0.91	\$ 0.33	\$ 0.12	\$ 0.17
6/1/2010	12/31/2010	\$ 0.30	\$ 0.18	\$ 0.30	\$ 0.18	\$ 0.77	\$ 0.62	\$ 0.12	\$ 0.17
1/1/2011	5/31/2011	\$ (0.03)	\$ 0.09	\$ (0.03)	\$ 0.09	\$ (0.14)	\$ 0.29	\$ -	\$ -
6/1/2011	5/31/2012	\$ (0.16)	\$ 0.01	\$ (0.16)	\$ 0.01	\$ (0.48)	\$ (0.04)	\$ (0.01)	\$ (0.01)
6/1/2012	5/31/2013	\$ (0.27)	\$ (0.03)	\$ (0.27)	\$ (0.03)	\$ (0.78)	\$ (0.24)	\$ -	\$ -
6/1/2013	5/31/2014	\$ (0.02)	\$ (0.03)	\$ (0.02)	\$ (0.03)	\$ -	\$ -	\$ -	\$ -
6/1/2014	5/31/2015	\$ 0.01	\$ (0.01)	\$ 0.01	\$ (0.01)	\$ (0.69)	\$ (0.31)	\$ -	\$ -
6/1/2015	8/31/2015	\$ (0.21)	\$ (0.01)	\$ (0.14)	\$ (0.10)	\$ (0.94)	\$ (0.19)	\$ -	\$ -
9/1/2015	5/31/2016	\$ (0.21)	\$ (0.01)	\$ (0.14)	\$ (0.10)	\$ (0.97)	\$ (0.19)	\$ 0.01	\$ 0.01
6/1/2016	8/31/2016	\$ 0.85	\$ 0.31	\$ 0.19	\$ (0.04)	\$ 3.03	\$ 1.34	\$ 8.87	\$ 8.87
9/1/2016	5/31/2017	\$ 0.84	\$ 0.31	\$ 0.19	\$ (0.04)	\$ 2.95	\$ 1.34	\$ 8.87	\$ 8.87
6/1/2017	8/31/2017	\$ 0.26	\$ 0.08	\$ 0.60	\$ 0.26	\$ 1.25	\$ 0.59	\$ -	\$ -
9/1/2017	5/31/2018	\$ 0.24	\$ 0.07	\$ 0.59	\$ 0.26	\$ 1.27	\$ 0.60	\$ 2.17	\$ 2.17

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider UEA-GC**

(Uncollectible Factor)

Inception Through Present

Effective From	Effective To	Service Classification No. 1 Non-Heating	Service Classification No. 1 Heating	Service Classification No. 2
1/21/2012	6/26/2013	0.0053	0.0053	0.0055
6/27/2013	1/27/2015	0.0420	0.0089	0.0067
1/28/2015		0.0500	0.0067	0.0033

**North Shore Gas Company
Adjustments Under Rider VBA
Volume Balancing Adjustment
(Cents per Therm)**

2010 Through Present

Effective From	Effective To	Service Classification No. 1 <u>Heating</u>		Service Classification No. 1 <u>Non-Heating</u>		Service Classification No. 2	
		Sales	Transp.	Sales	Transp.	Sales	Transp.
1/1/2010	1/31/2010	0.52	0.39	0.52	0.39	0.83	0.21
2/1/2010	2/28/2010	0.10	0.33	0.10	0.33	0.83	(0.26)
3/1/2010	3/31/2010	(0.71)	(0.71)	(0.71)	(0.71)	(0.74)	(0.74)
4/1/2010	4/30/2010	(1.62)	(2.01)	(1.62)	(2.01)	(3.25)	(3.11)
5/1/2010	5/31/2010	2.38	1.99	2.38	1.99	(5.85)	(5.71)
6/1/2010	6/30/2010	8.15	7.76	8.15	7.76	(2.37)	(2.23)
7/1/2010	7/31/2010	1.49	1.10	1.49	1.10	(0.65)	(0.51)
8/1/2010	8/31/2010	(0.50)	(0.89)	(0.50)	(0.89)	(0.89)	(0.75)
9/1/2010	9/30/2010	(3.31)	(3.70)	(3.31)	(3.70)	(0.25)	(0.11)
10/1/2010	10/31/2010	0.70	0.31	0.70	0.31	(0.07)	0.07
11/1/2010	11/30/2010	1.24	0.85	1.24	0.85	0.31	0.45
12/1/2010	12/31/2010	0.62	0.23	0.62	0.23	0.13	0.27
1/1/2011	1/31/2011	0.48	0.48	0.48	0.48	0.35	0.35
2/1/2011	2/28/2011	(1.36)	(1.36)	(1.36)	(1.36)	(1.24)	(1.24)
3/1/2011	3/31/2011	(1.79)	(1.79)	(1.79)	(1.79)	(1.52)	(1.52)
4/1/2011	4/30/2011	(1.73)	(1.73)	(1.73)	(1.73)	(1.74)	(1.74)
5/1/2011	5/31/2011	(2.89)	(2.89)	(2.89)	(2.89)	(3.45)	(3.45)
6/1/2011	6/30/2011	(0.74)	(0.74)	(0.74)	(0.74)	(2.17)	(2.17)
7/1/2011	7/31/2011	(2.79)	(2.79)	(2.79)	(2.79)	(3.53)	(3.53)
8/1/2011	8/31/2011	(5.63)	(5.63)	(5.63)	(5.63)	(4.57)	(4.57)
9/1/2011	9/30/2011	(6.52)	(6.52)	(6.52)	(6.52)	(1.33)	(1.33)
10/1/2011	10/31/2011	0.17	0.17	0.17	0.17	(0.38)	(0.38)
11/1/2011	11/30/2011	0.27	0.27	0.27	0.27	(0.20)	(0.20)
12/1/2011	12/31/2011	0.20	0.20	0.20	0.20	(0.26)	(0.26)
1/1/2012	1/31/2012	0.61	0.61	0.61	0.61	0.51	0.51
2/1/2012	2/29/2012	0.99	0.99	0.99	0.99	0.55	0.55
3/1/2012	3/31/2012	0.00	0.00	0.00	0.00	0.00	0.00
4/1/2012	12/31/2012	0.35	0.35	0.35	0.35	0.21	0.21
4/1/2013	12/31/2013	0.98	0.98	0.98	0.98	1.49	1.49
4/1/2014	12/31/2014	(1.80)	(1.80)	(1.43)	(1.43)	(1.52)	(1.52)
4/1/2015	12/31/2015	(3.20)	(3.20)	(0.98)	(0.98)	(1.86)	(1.86)
4/1/2016	12/31/2016	(0.52)	(0.52)	1.61	1.61	(0.97)	(0.97)
4/1/2017	12/31/2017	0.03	0.03	0.21	0.21	(0.98)	(0.98)

In the event of a discrepancy, documents on file with the Illinois Commerce Commission would supersede the information above.

**North Shore Gas Company
Adjustments Under Rider EOA
Energy Efficiency and On-Bill Financing Adjustment
(Dollar per Therm)**

Inception Through Present

Effective From	Effective To	Service Classification No. 1	Service Classification No. 2	Service Classification Nos. 4, 5 and 7
7/1/2011	5/31/2012	\$ 0.0054	\$ 0.0081	\$ 0.0038
6/1/2012	8/31/2012	\$ 0.0078	\$ 0.0195	\$ 0.0158
9/1/2012	10/31/2012	\$ 0.0064	\$ 0.0207	\$ 0.0184
11/1/2012	5/31/2013	\$ 0.0103	\$ 0.0248	\$ 0.0211
6/1/2013	8/31/2013	\$ 0.0185	\$ 0.0312	\$ 0.0241
9/1/2013	5/31/2014	\$ 0.0132	\$ 0.0247	\$ 0.0172
6/1/2014	7/31/2014	\$ 0.0111	\$ 0.0186	\$ 0.0155
8/1/2014	8/31/2014	\$ 0.0109	\$ 0.0212	\$ 0.0139
9/1/2014	5/31/2015	\$ 0.0068	\$ 0.0069	\$ 0.0060
6/1/2015	8/31/2015	\$ 0.0125	\$ 0.0166	\$ 0.0135
9/1/2015	5/31/2016	\$ 0.0113	\$ 0.0110	\$ 0.0149
6/1/2016	8/31/2016	\$ 0.0120	\$ 0.0175	\$ 0.0155
9/1/2016	5/31/2017	\$ 0.0105	\$ 0.0158	\$ 0.0150
6/1/2017	5/31/2018	\$ 0.0161	\$ 0.0192	\$ 0.0155

**North Shore Gas Company
Rider SSC - Storage Service Charge
(Cents per Therm)**

Inception Through Present

Effective From	Effective To	Storage Banking Charge (1)	Storage Service Charge (2)
1/21/2012	5/31/2012	0.080	0.769
6/1/2012	5/31/2013	0.080	0.752
6/1/2013	6/26/2013	0.080	0.752
6/27/2013	7/31/2013	0.100	0.851
8/1/2013	12/31/2013	0.100	0.901
1/1/2014	5/31/2014	0.100	0.904
6/1/2014	7/31/2014	0.110	0.878
8/1/2014	1/27/2015	0.110	0.668
1/28/2015	2/25/2015	0.150	0.796
2/26/2015	5/31/2015	0.150	0.790
6/1/2015	7/31/2015	0.150	0.897
8/1/2015	5/31/2016	0.150	0.797
6/1/2016	7/31/2016	0.100	0.964
8/1/2016	5/31/2017	0.100	1.064
6/1/2017	7/31/2017	0.100	0.972
8/1/2017	5/31/2018	0.100	1.072

(1) Per therm of storage capacity

(2) Per therm of gas delivered